

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

955477

API No.: 35051238350000

Completion Report

Spud Date: October 05, 2014

OTC Prod. Unit No.: 051-215195

Drilling Finished Date: November 16, 2014

1st Prod Date: December 22, 2014

Completion Date: December 21, 2014

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LANGWORTHY 1-33H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 4 3N 5W
NE NW NW NW
260 FNL 460 FWL of 1/4 SEC
Derrick Elevation: 1255 Ground Elevation: 1225

First Sales Date: 12/22/2014

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
	Order No
	628358

Increased Density	
	Order No
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80		8	SURFACE
SURFACE	13 3/8	55	J-55	1498		990	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12740		1690	6570
PRODUCTION	5 1/2	23	P-110	18639		3835	6944

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18639

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2015	SPRINGER	587	47.7	1052	1792	209	FLOWING	4400	28/64	

Completion and Test Data by Producing Formation										
Formation Name: SPRINGER			Code: 401SPRG			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
591051		640		13490			18518			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				151,189 BBLs OF SLICKWATER AND 4,208,260 LBS OF SAND						

Formation	Top
MORROW	10956
SPRINGER	11956

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL WAS FLOWING UP CASING AT 700 PSI AT TIME OF TEST. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 33 TWP: 4N RGE: 5W County: GRADY NE NW NW NW 34 FNL 647 FWL of 1/4 SEC Depth of Deviation: 12914 Radius of Turn: 394 Direction: 2 Total Length: 5147 Measured Total Depth: 18639 True Vertical Depth: 13227 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY
Status: Accepted
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