

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

910828

API No.: 35051236910000

Completion Report

Spud Date: June 05, 2013

OTC Prod. Unit No.: 35051211396

Drilling Finished Date: July 16, 2013

1st Prod Date: August 24, 2013

Completion Date: August 20, 2013

Drill Type: HORIZONTAL HOLE

Well Name: SANDY CREEK RANCH 1-30H

Purchaser/Measurer: ENOGEX GATHERING & PROCESSING, LLC

Location: GRADY 30 4N 5W
 NW NE NW NE
 210 FNL 1850 FEL of 1/4 SEC
 Latitude: -97.762117 Longitude: 34.796919
 Derrick Elevation: 1220 Ground Elevation: 1190

First Sales Date: 08/24/2013

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
612107

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		9	SURFACE
SURFACE	13 3/8	54.5	J-55	1500		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12450		1820	7565
PRODUCTION	5 1/2	23	P-110	20181		2000	8230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20182

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2013	WOODFORD	179	55.23	4610	25754	2275	FLOWING	4600	32/64	

Completion and Test Data by Producing Formation														
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS												
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Formation	Top
HOXBAR	7145
DEESE	8878
MORROW	11047
SPRINGER	11960
CANEY	14777
SYCAMORE	14945
WOODFORD	15163

Were open hole logs run? Yes
Date last log run: July 07, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 1200 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE THE FORM 1016 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN: FEBRUARY 20, 2014. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 30 TWP: 4N RGE: 5W County: GRADY

SW SE SW SE

22 FSL 1693 FEL of 1/4 SEC

Depth of Deviation: 14823 Radius of Turn: 466 Direction: 71 Total Length: 4692

Measured Total Depth: 20182 True Vertical Depth: 15307 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

1121089

Status: Accepted