

Oklahoma Completion Detail: 35-051-23691



Well Info

API #: 35-051- 23691	OTC PUN #: 05121139600000	Filing Type: ✓ Original Amended	Hole Type: Vertical ✓ Horizontal Directional	Activity Type: Completion	Reporting Entity: Oklahoma Corporation Commission
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Operator: CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY, OK 73126-9000	Operator #: 3186
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Lease Name: SANDY CREEK RANCH	Well #: 1-30H	Directional Survey: No
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Total Depth: 20182'	Plug-Back Total Depth: Unknown	Elevation: 1,190' Grd 1,220' DF
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County: Grady	Section: 30	Township: 4N	Range: 5W	Spot: NW NE NW NE	Footages: 210' FNL & 1,850' FEL
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Spud Date: Wed Jun 05 00:00:00 CDT 2013	Drilling Finished: Tue Jul 16 00:00:00 CDT 2013	Well Completion: Tue Aug 20 00:00:00 CDT 2013	First Production: Sat Aug 24 00:00:00 CDT 2013
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Class: Gas	Producing Formation: WOODFORD (319WDFD)	Perforations: 15,490'-19,980'	Initial Daily Rate: 179 BBLs Oil, 4,610 MCF Gas, 2,275 BBLs Water
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Completion Type:
 ✓ Single Zone
 Multiple Zone
 Commingled

Spacing Orders:
 Location Exception, Order# 612107

Bottom Holes

Bottom Hole Locations for Horizontal Holes (Drainholes)

Drainhole #1

County: Grady	Section: 30	Township: 4N	Range: 5W	Spot: SW SE SW SE	Footages: 22' FSL & 1,693' FEL
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Depth of Deviation: 14,823' **Radius of Turn:** 466' **Direction:** 71 **Total Length:** 4,692' **Latitude:** — **Longitude:** —

Measured Total Depth: 20182' **True Vertical Depth:** 15307' **End Point Location:**

Casing

Type	Size	Weight	Grade	Feet	PSI	Sacks	Fillup	Top
Conductor	20"	—	—	85'	—	9	—	SURFACE
Surface	13 3/8"	54.5#	J-55	1500'	—	850	—	SURFACE
Intermediate	9 5/8"	40#	P-110	12450'	—	1,820	—	7,565'
Production	5 1/2"	23#	P-110	20181'	—	2,000	—	8,230'
							TD	20182'

Packer @ **Type:**
N/A N/A

Plug @ **Type:**
N/A N/A

Test

Formation	WOODFORD (319WDFD)
Spacing	—
Spacing Order Number	595386
Class	Gas
Perforated Intervals	15,490'–19,980'
Acid/Volume	—
Fracture Treated?	Yes
Fluids Amounts	183,348 BBLS OF SLICKWATER AND 3,137,557 LBS OF SAND.
Initial Test Date	Thu Aug 29 00:00:00 CDT 2013
Oil-BBL/Day	179
Oil-Gravity (API)	55.23
Gas-MCF/Day	4,610
Gas-Oil Ratio Cu.Ft./BBL	25,754 : 1
Water-BBL/Day	2,275
Producing Method	Flowing
Initial Shut-In Pressure	4,600#
Choke Size	32/64"

Flow Tubing Pressure —**Formations**

Formation	Oil/Gas Zone	Top	Bottom	SubSea Top	SubSea Bottom
HOXBAR (405HXBR)		7,145'	—	—	—
DEESE (404DEES)		8,878'	—	—	—
MORROW (402MRRW)		11,047'	—	—	—
SPRINGER (401SPRG)		11,960'	—	—	—
CANEY (354CNEY)		14,777'	—	—	—
SYCAMORE (352SCMR)		14,945'	—	—	—
WOODFORD (319WDFD)		15,163'	—	—	—

Miscellaneous**Operator Contact:**

Unknown

Operator Phone:

5802338955

Date Form Signed:

Unknown

Were open hole logs run?

No

Date last log was run:

N/A

Was CO₂ encountered? At what depths?

No

N/A

Was H₂S encountered? At what depths?

No

N/A

Unusual drilling conditions?

None Reported

Remarks:

DI ADVISORY: THE OTC PUN WAS VERIFIED ON THE OCC WEBSITE. INITIAL TEST DATA CASING PRESSURE IS 1200 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE THE FORM 1016 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN: FEBRUARY 20, 2014. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

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