

Oklahoma Completion Detail: 35-051-23621



Well Info

API #: 35-051- 23621	OTC PUN #: 05120974200000	Filing Type: ✓ Original Amended	Hole Type: Vertical ✓ Horizontal Directional	Activity Type: Completion	Reporting Entity: Oklahoma Corporation Commission
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Operator: MARATHON OIL CO 5555 SAN FELIPE RD HOUSTON, TX 77253-3128	Operator #: 1363
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Lease Name: COOPER	Well #: 1-21H	Directional Survey: No
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Total Depth: 19009'	Plug-Back Total Depth: Unknown	Elevation: 1,186' Grd 1,212' DF
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County: Grady	Section: 21	Township: 4N	Range: 5W	Spot: NW SE SE SE	Footages: 365' FSL & 450' FEL
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Spud Date: Mon Dec 10 00:00:00 CST 2012	Drilling Finished: Sun Jan 27 00:00:00 CST 2013	Well Completion: Thu Feb 28 00:00:00 CST 2013	First Production: Fri Mar 01 00:00:00 CST 2013
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Class: Gas	Producing Formation: WOODFORD (319WDFD)	Perforations: 15,028'–18,945'	Initial Daily Rate: 56 BBLs Oil, 1,924 MCF Gas, 1,394 BBLs Water
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Completion Type:

✓ Single Zone
Multiple Zone
Commingled

Spacing Orders:

Location Exception, Order# 593806

Bottom Holes

Bottom Hole Locations for Horizontal Holes (Drainholes)

Drainhole #1

County: Grady	Section: 21	Township: 4N	Range: 5W	Spot: SE NE NE NE	Footages: 502' FNL & 384' FWL
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Depth of Deviation: 14,369' **Radius of Turn:** 274' **Direction:** 2 **Total Length:** 19,009' **Latitude:** — **Longitude:** —

Measured Total Depth: 19009' **True Vertical Depth:** 14644' **End Point Location:**

Casing

Type	Size	Weight	Grade	Feet	PSI	Sacks	Fillup	Top
Conductor	20"	—	—	60'	—	10	—	SURFACE
Surface	13 3/8"	68#	L-80	1490'	—	1,185	—	SURFACE
Intermediate	9 5/8"	40#	P-110	11539'	—	825	—	9,099'
Production	5 1/2"	23 #	P-110	19009'	—	1,730	—	9,947'
							TD	19009'

Packer @ **Type:**
N/A N/A

Plug @ **Type:**
N/A N/A

Test

Formation	WOODFORD (319WDFD)
Spacing	—
Spacing Order Number	592247
Class	Gas
Perforated Intervals	15,028'–18,945'
Acid/Volume	35,000 GALLONS
Fracture Treated?	Yes
Fluids Amounts	92,653 BARRELS GEL 3,031,460 POUNDS PROPPANT
Initial Test Date	Tue Mar 05 00:00:00 CST 2013
Oil-BBL/Day	56
Oil-Gravity (API)	—
Gas-MCF/Day	1,924
Gas-Oil Ratio Cu.Ft./BBL	34,357 : 1
Water-BBL/Day	1,394
Producing Method	Flowing
Initial Shut-In Pressure	—
Choke Size	42"

Flow Tubing Pressure

836#

Formations

Formation	Oil/Gas Zone	Top	Bottom	SubSea Top	SubSea Bottom
WOODFORD (319WDFD)		14,650'	—	—	—

Miscellaneous**Operator Contact:**

Unknown

Operator Phone:

405-720-7373

Date Form Signed:

Unknown

Were open hole logs run?

No

Date last log was run:

N/A

Was CO₂ encountered? At what depths?

No N/A

Was H₂S encountered? At what depths?

No N/A

Unusual drilling conditions?

None Reported

Remarks:

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

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