

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

954408

API No.: 35051238660000

**Completion Report**

Spud Date: October 11, 2014

OTC Prod. Unit No.:

Drilling Finished Date: October 11, 2014

1st Prod Date:

Completion Date: October 11, 2014

**Drill Type: HORIZONTAL HOLE**

Well Name: JOHNSON ROGERS 3-17X8H

Purchaser/Measurer:

Location: GRADY 20 4N 5W  
S2 NW NE NW  
345 FNL 1650 FWL of 1/4 SEC  
Latitude: -97.750437329 Longitude: 34.8110916  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400  
THE WOODLANDS, TX 77380-2692

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	632769		631351	
	Commingled	631344		631350	
		638944			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	100		20	SURFACE
SURFACE	13.375	54.5	J-55	1484		605	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3905**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
471	CEMENT
1602	CEMENT

**Initial Test Data**

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: NA

Code:

Class: DRY

**Formation**

**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WE DRILLED THE WELL TO 3905 FT, WHILE ATTEMPTING TO MAKE A BIT TRIP THE HOLE COLLAPSED ON US AND WE BECAME STUCK AT 3675 FT.  
 WE BACKED OFF AT 3561 FT LEAVING 114 FT OF OUR BHA (BIT, MUD MOTOR, STABILIZER, (1) NM PONY COLLAR, (1) NMDC, (1) MWD APS PULSAR SUB, X-OVER, (1) 8" DC) IN THE WELL.  
 WE TRIED TO FISH THE BHA WITHOUT SUCCESS AND THE HOLE CONTINUED TO COLLAPSE ON US AFTER STOPPING JARRING OPERATIONS. IT WAS DECIDED THE HOLE WAS TOO UNSTABLE TO SIDETRACK AND THE SIDETRACK WOULD BE TOO SHALLOW IN ANY CASE TO ALLOW SUCCESSFUL COMPLETION OF THE WELL TO ITS PLANNED OBJECTIVES SO THE WELL WAS PLUGGED AND ABANDONED. THE RIG THEN SKIDDED OVER TO START A NEW WELL UNDER THE JOHNSON ROGERS 3R-17X8H PERMIT.

**FOR COMMISSION USE ONLY**

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Status: Accepted