

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

954771

API No.: 35051237780000

Completion Report

Spud Date: September 17, 2014

OTC Prod. Unit No.: 35051215717

Drilling Finished Date: November 16, 2014

1st Prod Date: March 08, 2015

Completion Date: March 03, 2015

Drill Type: **HORIZONTAL HOLE**

Well Name: SINGER 2-18-7XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 18 4N 5W
 NE SW SE SE
 410 FSL 775 FEL of 1/4 SEC
 Latitude: -97.758517 Longitude: 34.813167
 Derrick Elevation: 1147 Ground Elevation: 1117

First Sales Date: 03/08/2015

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	621090		622906	
	Commingled	621129		621128	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		12	SURFACE
SURFACE	13 3/8	54.5	J-55	1495		930	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12238		1599	4380
PRODUCTION	5 1/2	23	P-110	22357		3760	7660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22357

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2015	WOODFORD	295	55	4338	14705	2579	FLOWING	3400	38/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
622403	MULTIUNIT			15538			22135			
134400	640									
571018	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				305,586 BBLs OF SLICKWATER & 5,314,650 LBS OF SAND.						

Formation	Top
SYCAMORE	14783
WOODFORD	14993

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL TEST DATA CASING PRESSURE IS 1700 PSI. OIL WELL - NO 1016. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 7 TWP: 4N RGE: 5W County: GRADY

NW SE SE NE

2235 FNL 376 FEL of 1/4 SEC

Depth of Deviation: 14734 Radius of Turn: 359 Direction: 2 Total Length: 6819

Measured Total Depth: 22357 True Vertical Depth: 14817 End Pt. Location From Release, Unit or Property Line: 376

FOR COMMISSION USE ONLY

1128359

Status: Accepted