

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

923411

API No.: 35051237180000

Completion Report

Spud Date: October 18, 2013

OTC Prod. Unit No.: 051-212394-0-0000

Drilling Finished Date: December 19, 2013

1st Prod Date: February 13, 2014

Completion Date: January 22, 2014

Drill Type: **HORIZONTAL HOLE**

Well Name: JOHNSON ROGERS 1-17X8H

Purchaser/Measurer: ENABLE

Location: GRADY 17 4N 5W
 SW SE SW SW
 260 FSL 900 FWL of 1/4 SEC
 Latitude: -97.7529691 Longitude: 34.8127562
 Derrick Elevation: 1153 Ground Elevation: 1131

First Sales Date: 2/13/14

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400
 THE WOODLANDS, TX 77380-2692

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 616329 | | 616215 | |
| | Commingled | 616214 | | 616606 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13-3/8 | 54.5 | J-55 | 1415 | 500 | 860 | SURFACE |
| INTERMEDIATE | 9-5/8 | 40 | P-110 | 12020 | 1600 | 1310 | 4047 |
| PRODUCTION | 5-1/2 | 23 | HCP-110 | 22071 | 3350 | 2610 | 13650 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22326

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 23, 2014 | WOODFORD | 324 | 54 | 5381 | 16608 | 2242 | FLOWING | 3000 | 52 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 197445 | 640 |
| 616328 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 15329 | 21849 |

Acid Volumes

| |
|----------------|
| 114996 GALLONS |
|----------------|

Fracture Treatments

| |
|--|
| 256844 BBL SLICKWATER 4923750 LB SAND |
|--|

| Formation | Top |
|-----------|-------|
| SYCAMORE | 14616 |
| WOODFORD | 14898 |
| HUNTON | 15057 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 8 TWP: 4N RGE: 5W County: GRADY

S2 SE SW NW

110 FSL 990 FWL of 1/4 SEC

Depth of Deviation: 14223 Radius of Turn: 740 Direction: 1 Total Length: 6520

Measured Total Depth: 22326 True Vertical Depth: 14771 End Pt. Location From Release, Unit or Property Line: 990

FOR COMMISSION USE ONLY

1123219

Status: Accepted