

Oklahoma Completion Detail: 35-051-23626



Well Info

API #: 35-051- 23626	OTC PUN #: 05120937800000	Filing Type: ✓ Original Amended	Hole Type: Vertical ✓ Horizontal Directional	Activity Type: Completion	Reporting Entity: Oklahoma Corporation Commission
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Operator: CONTINENTAL RESOURCES INC 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000	Operator #: 3186
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Lease Name: PLATO	Well #: 1-16H	Directional Survey: No
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Total Depth: 19200'	Plug-Back Total Depth: Unknown	Elevation: 1,115' Grd
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County: Grady	Section: 16	Township: 4N	Range: 5W	Spot: SW SE SW SE	Footages: 240' FSL & 1,750' FEL
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Spud Date: Sat Jul 21 00:00:00 CDT 2012	Drilling Finished: Sun Sep 09 00:00:00 CDT 2012	Well Completion: Fri Dec 07 00:00:00 CST 2012	First Production: Fri Dec 07 00:00:00 CST 2012
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Class: Gas	Producing Formation: WOODFORD (319WDFD)	Perforations: 15,013'–19,064'	Initial Daily Rate: 134 BBLs Oil, 2,854 MCF Gas, 646 BBLs Water
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Completion Type:
 ✓ Single Zone
 Multiple Zone
 Commingled

Spacing Orders:
 Location Exception, Order# 599943

Bottom Holes

Bottom Hole Locations for Horizontal Holes (Drainholes)

Drainhole #1

County: Grady	Section: 16	Township: 4N	Range: 5W	Spot: NE NE NW NE	Footages: 72' FNL & 1,639' FEL
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Depth of Deviation:	Radius of Turn:	Direction:	Total Length:	Latitude:	Longitude:
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13,817' 771' 1 4,187' — —

Measured Total Depth: 19200' **True Vertical Depth:** 14162' **End Point Location:**

Casing

Type	Size	Weight	Grade	Feet	PSI	Sacks	Fillup	Top
Conductor	20"	—	—	110'	—	9	—	SURFACE
Surface	13 3/8"	68#	J-55	1522'	—	925	—	SURFACE
Intermediate	9 5/8"	40#	P-110ICP	10702'	—	1,515	—	6,165'
Production	5 1/2"	23#	P-110	19200'	—	2,876	—	10,840'
							TD	19200'

Packer @ **Type:**
N/A N/A

Plug @ **Type:**
N/A N/A

Test

Formation	WOODFORD (319WDFD)
Spacing	—
Spacing Order Number	197445
Class	Gas
Perforated Intervals	15,013'–19,064'
Acid/Volume	—
Fracture Treated?	Yes
Fluids Amounts	134,263 BBLS OF SLICKWATER AND 2,425,460 LBS OF SAND
Initial Test Date	Fri Jan 04 00:00:00 CST 2013
Oil-BBL/Day	134
Oil-Gravity (API)	53.82
Gas-MCF/Day	2,854
Gas-Oil Ratio Cu.Ft./BBL	21,299 : 1
Water-BBL/Day	646
Producing Method	Flowing
Initial Shut-In Pressure	2,700#
Choke Size	38/64"

Flow Tubing Pressure —**Formations**

Formation	Oil/Gas Zone	Top	Bottom	SubSea Top	SubSea Bottom
HOXBAR (405HXBR)		5,283'	—	—	—
HOGSHOOTER (405HGSR)		7,901'	—	—	—
CHECKERBOARD (405CCKB)		8,367'	—	—	—
GIBSON (404GBSN)		9,184'	—	—	—
ATOKA (403ATOK)		10,544'	—	—	—
SPRINGER (401SPRG)		11,508'	—	—	—
CANEY (354CNEY)		14,158'	—	—	—
SYCAMORE (352SCMR)		14,334'	—	—	—
WOODFORD (319WDFD)		14,537'	—	—	—

Miscellaneous**Operator Contact:**

Unknown

Operator Phone:

5802338955

Date Form Signed:

Unknown

Were open hole logs run?

No

Date last log was run:

N/A

Was CO₂ encountered? At what depths?

No

N/A

Was H₂S encountered? At what depths?

No

N/A

Unusual drilling conditions?

None Reported

Remarks:

INITIAL TEST DATA CASING PRESSURE IS 750 PSI. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE THE FORM 1016 BACK PRESSURE TESTING. TESTING WILL BE COMPLETED NO LATER THAN MAY 31, 2013. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. DI ADVISORY: THE OTC PUN WAS VERIFIED ON THE OCC WEBSITE.

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