

10A. OTC/OWC Oper No.
02408

1. API Number
05121738

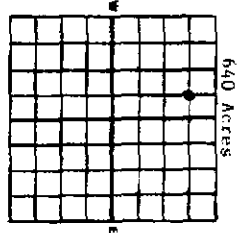
2. OTC Prod. Unit No.
051-88713

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

This form is an Original Amended

PLEASE TYPE OR USE BLACK INK ONLY

3. County Grady Sect. 15 Twp 4N Range 5W
4. Lease Name Jansson 1/4 NE 1/4 NW 1/4
5. Well No. 15-1
6. Well Located 1980 Ft. From S.L. of 1/4 Sect. and 1980 Ft. From W.L. of 1/4 Sect.
7. Elevation: Derrick Floor 1115 Ground 1089
8. COMPANY OPERATING WOODS PETROLEUM CORPORATION
Address 3817 N.W. Expressway, Suite 700
City Oklahoma City State OK Zip 73112



6. Locate Well and Outline Lease

11. Drilling Started 09/20, 1985 Drilling Finished 11/12, 1985
12. Well Completed 12/23, 1985 Date-First Prod. 12/12, 1985

13. TYPE COMPLETION

Single Zone XX
Multiple Zone _____
Order No. _____
Commingled _____
Order No. _____
LOCATION EXCEPTION _____
Order No. _____
INCREASED DENSITY _____
Order No. _____
Penalty _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Hart 404 HART</u>	<u>9022</u>	<u>9080</u>			

16. CASTING & CEMENT

Type	Size	Weight	Grade	Feet	PSI	Sax	Cement	Top
Conductor	8-5/8"	24#	J-55	1350		600	1350	SURFACE
Intermetallic	5-1/2"	17#	N-80	9405		915	1705	7700
Production			K-55					

18. PACKERS SET Depth N/A Type _____
17. TOTAL DEPTH 11,585

(Over)

Why?

19. COMPLETION & TEST DATA BY PRODUCTION FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	PERFORATED	ACID/VOLUME	FRACTURE TREATED?	PLUGS AMOUNTS	INITIAL TEST DATA:
<u>HART</u>	<u>40 ACRES</u>	<u>Oil</u>	<u>000005</u>	<u>3000 gal.</u>	<u>Yes</u>	<u>35,000 gal.</u>	<u>12/23/85</u>
	<u>285221</u>	<u>Oil</u>					<u>56</u>
	<u>9034-9078</u>						<u>39.9 @ 60'</u>
							<u>20,000</u>
							<u>357.1</u>
							<u>8</u>
							<u>Pumping</u>
							<u>650#</u>

A record of the formations detailed through, and pertinent remarks are presented on the reverse.
I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.
Signature _____
Production Supt.
Title _____

3817 N.W. Expressway, Ste. 700, Okla. City, OK 73112
Address City State Zip
December 30, 1985 Date 405/ 947-7811 Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM
DEESE	8,285	
ABERNATHY	8,334	
GIBSON	8,789	
HART	9,022	
OSBORN	9,271	
PRIMROSE	9,963	
SPRINGER	10,360	
CUNNINGHAM	10,400	
BRITT	10,644	
SPIERS-BOATWRIGHT	11,273	
BLACK SHALE MARKER	11,482	
TOTAL DEPTH	11,585	

000205

RECEIVED
OIL & GAS CONSERVATION DIVISION

JAN 03 1985

OKLAHOMA CORPORATION
COMMISSION

Well Completion Report

RECEIVED

LD
JK
OK

- 1.) TD Number
Do Initial or Drill on SGA
- 2.) Authority Survey
a.) No Survey Filed
b.) Reported Survey
- Financial Statement/Letter of Credit/Note
- 3.) Spacing and Pooling
- 4.) Well spotted prior to approval
- 5.) Identification surface marking
required _____ not _____
- 6.) Do test area
- 7.) Change of location
- 8.) Well location "off permits"
Spacing Order No. _____
Site unit/permits _____
Permit(s) _____
- 9.) No record found
- 10.) Other: _____
- Please specify appropriate number from initial rejection letter or other problem found:
- 11.) Other: _____

Was an electrical survey run? X _{YES} NO. Date last log was run 11/12/85

Was CO₂ encountered? X _{YES} NO. If so, at what depth(s) _____

Was H₂S encountered? X _{YES} NO. If so, at what depth(s) _____

25. Directional Survey: Type _____ 26. Projections: _____
VERTICAL HORIZONTAL

27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

Other Remarks _____