

Oklahoma Completion Detail: 35-051-23928



Well Info

API #: 35-051- 23928	OTC PUN #: 05121642600000	Filing Type: ✓ Original Amended	Hole Type: Vertical ✓ Horizontal Directional	Activity Type: Completion	Reporting Entity: Oklahoma Corporation Commission
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Operator: CONTINENTAL RESOURCES INC PO BOX 269000 OKLAHOMA CITY, OK 73126-9000	Operator #: 3186
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Lease Name: SILVER STRATTON	Well #: 1-6-31XH	Directional Survey: No
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Total Depth: 25164'	Plug-Back Total Depth: Unknown	Elevation: 1,189' Grd 1,219' DF
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County: Grady	Section: 7	Township: 4N	Range: 5W	Spot: NE SE NW NE	Footages: 677' FNL & 1,420' FEL
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Spud Date: Tue Mar 10 00:00:00 CDT 2015	Drilling Finished: Sat May 09 00:00:00 CDT 2015	Well Completion: Tue Aug 11 00:00:00 CDT 2015	First Production: Thu Aug 13 00:00:00 CDT 2015
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Class: Oil	Producing Formation: WOODFORD (319WDFD)	Perforations: 14,956'–24,992'	Initial Daily Rate: 568 BBLs Oil, 3,804 MCF Gas, 3,869 BBLs Water
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Completion Type:

✓ Single Zone
Multiple Zone
Commingled

Spacing Orders:

Location Exception, Order# 635250
Increased Density, Order# 633556

Bottom Holes

Bottom Hole Locations for Horizontal Holes (Drainholes)

Drainhole #1

County:	Section:	Township:	Range:	Spot:	Footages:
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Grady 31 5N 5W NW NE NE NE 30' FNL & 362' FEL

Depth of Deviation: 14,088'
Radius of Turn: 378'
Direction: 1
Total Length: 10,208'
Latitude: 34.869160'
Longitude: -97.759590'

Measured Total Depth: 25164'
True Vertical Depth: 13879'
End Point Location:

Casing

Type	Size	Weight	Grade	Feet	PSI	Sacks	Fillup	Top
Conductor	20"	—	—	80'	—	10	—	SURFACE
Surface	13 3/8"	54.5#	J-55	1520'	—	935	—	SURFACE
Intermediate	9 5/8"	40#	P-110IC	11745'	—	850	—	6,849'
Production	5 1/2"	23#	P-110	25140'	—	3,455	—	11,430'
							TD	25164'

Packer @ Type:
N/A N/A

Plug @ Type:
N/A N/A

Test

Formation WOODFORD (319WDFD)
Spacing —
Spacing Order Number 636400,152878
Class Oil
Perforated Intervals 14,956'–24,992'
Acid/Volume —
Fracture Treated? Yes
Fluids Amounts 610,241 BBLS OF SLICKWATER & 12,357,661 LBS OF SAND.
Initial Test Date Sun Aug 30 00:00:00 CDT 2015
Oil-BBL/Day 568
Oil-Gravity (API) 49.7
Gas-MCF/Day 3,804
Gas-Oil Ratio Cu.Ft./BBL 6,697 : 1
Water-BBL/Day 3,869
Producing Method Flowing

Initial Shut-In Pressure	3,200#
Choke Size	34/64"
Flow Tubing Pressure	—

Formations

Formation	Oil/Gas Zone	Top	Bottom	SubSea Top	SubSea Bottom
WOODFORD (319WDFD)		14,341'	—	—	—

Miscellaneous

Operator Contact:
Unknown

Operator Phone:
5802338955

Date Form Signed:
Unknown

Were open hole logs run?
No

Date last log was run:
N/A

Was CO₂ encountered? At what depths?
No N/A

Was H₂S encountered? At what depths?
No N/A

Unusual drilling conditions?
None Reported

Remarks:

DI ADVISORY: THE OTC PUN WAS VERIFIED ON THE OCC WEBSITE. INITIAL TEST DATA CASING PRESSURE IS 2270. WE RESPECTFULLY REQUEST UP TO 90 DAYS TO COMPLETE FORM 1016. TESTING WILL DONE NO LATER THAN FEBRUARY 5, 2016. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. DI USE:4, 5, 6