

Oklahoma Completion Detail: 35-051-23855



Well Info

API #: 35-051- 23855	OTC PUN #: 05121551800000	Filing Type: Original ✓ Amended	Hole Type: Vertical ✓ Horizontal Directional	Activity Type: Completion	Reporting Entity: Oklahoma Corporation Commission
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Operator: VITRUVIAN II WOODFORD LLC 4 WATERWAY SQ PL STE 400 THE WOODLANDS, TX 77380-2692	Operator #: 23144
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Lease Name: NORTH RYAN	Well #: 1-5X8H	Directional Survey: No
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Total Depth: 22316'	Plug-Back Total Depth: Unknown	Elevation: Unknown
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County: Grady	Section: 5	Township: 4N	Range: 5W	Spot: NE NE NW NW	Footages: 210' FNL & 1,290' FWL
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Spud Date: Tue Sep 09 00:00:00 CDT 2014	Drilling Finished: Fri Jan 23 00:00:00 CST 2015	Well Completion: Sat Feb 28 00:00:00 CST 2015	First Production: Wed Mar 18 00:00:00 CDT 2015
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Class: Oil	Producing Formation: WOODFORD (319WDFD)	Perforations: 14,453'–19,362' 19,362'–22,100'	Initial Daily Rate: 699 BBLs Oil, 3,950 MCF Gas, 1,392 BBLs Water
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Completion Type:

✓ Single Zone
Multiple Zone
Commingled

Spacing Orders:

Location Exception, Order# 640664
Increased Density, Order# 631743

Bottom Holes

Bottom Hole Locations for Horizontal Holes (Drainholes)

Drainhole #1

County:	Section:	Township:	Range:	Spot:	Footages:
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Grady 8 4N 5W NW NW NE SW 85' FNL & 1,620' FWL

Depth of Deviation: 12,992'
Radius of Turn: 740'
Direction: 175
Total Length: 8,345'
Latitude: —
Longitude: —

Measured Total Depth: 22316'
True Vertical Depth: 14383'
End Point Location:

Casing

Type	Size	Weight	Grade	Feet	PSI	Sacks	Fillup	Top
Surface	13.38"	54.5#	J-55	1502'	—	840	—	SURFACE
Intermediate	9.58"	40#	P-110	11415'	—	1,035	—	5,118'
Production	5.5"	23#	P-110	22279'	—	2,145	—	8,818'
							TD	22316'

Packer @ N/A
Type: N/A

Plug @ N/A
Type: N/A

Test

Formation WOODFORD (319WDFD)
Spacing —
Spacing Order Number 197445,642881
Class Oil
Perforated Intervals 14,453'–19,362'
 19,362'–22,100'
Acid/Volume 4285 BBLS
Fracture Treated? Yes
Fluids Amounts 322895 BBLS SLICKWATER, 6079397# PROP
Initial Test Date Mon Apr 13 00:00:00 CDT 2015
Oil-BBL/Day 699
Oil-Gravity (API) 54.8
Gas-MCF/Day 3,950
Gas-Oil Ratio Cu.Ft./BBL 5,651 : 1
Water-BBL/Day 1,392
Producing Method Flowing

Initial Shut-In Pressure	1,810#
Choke Size	32"
Flow Tubing Pressure	—

Formations

Formation	Oil/Gas Zone	Top	Bottom	SubSea Top	SubSea Bottom
SYCAMORE (352SCMR)		13,732'	—	—	—
WOODFORD (319WDFD)		14,101'	—	—	—
HUNTON (269HNTN)		14,203'	—	—	—

Miscellaneous

Operator Contact:
Unknown

Operator Phone:
Unknown

Date Form Signed:
Unknown

Were open hole logs run?
No

Date last log was run:
N/A

Was CO₂ encountered? At what depths?
No N/A

Was H₂S encountered? At what depths?
No N/A

Unusual drilling conditions?
None Reported

Remarks:

DI ADVISORY: THE OTC PUN WAS VERIFIED ON THE OCC WEBSITE. DI ADVISORY: INCREASED DENSITY ORDER NO. 633263 DI USE:4, 5, 6 IRREGULAR SECTION.